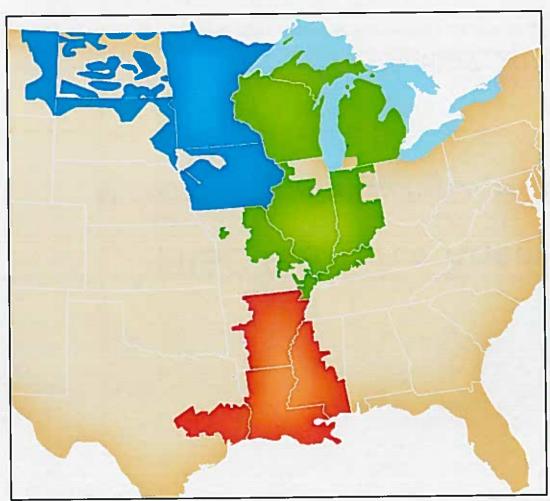
## **MISO Resource Adequacy Overview**

Michigan House Energy Policy Standing Committee Meeting

April 27, 2016



# MISO is an independent, non-profit organization in 15 U.S. States and one Canadian province



	MISO by-the-numbers	
	High Voltage Transmission	66,000 miles
	Installed Generation	180,000 MW
	Installed Generation	1,600 Units
	Peak System Demand	127,000 MW

#### Mission

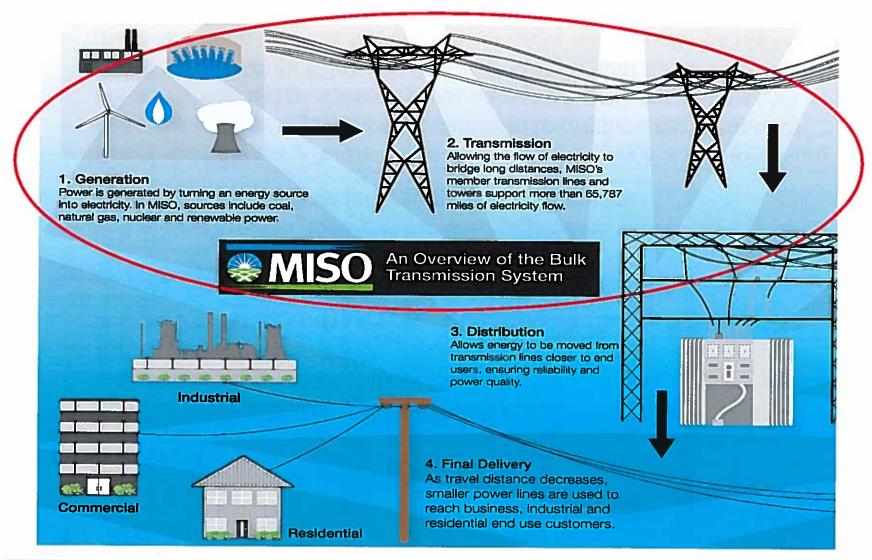
Drive value creation through efficient reliability / market operations, planning and innovation

or restated

Enable the reliable delivery of least cost electricity to end-use consumers.



## MISO doesn't build or own generation or transmission – we manage flows on the transmission system by directing generator usage





### The Balancing Act

#### Day-to-day

 MISO reliably and efficiently balances the needs of customers with available supply through centralized, competitive energy markets

#### Longer term

- In the MISO region, load-serving entities (LSE's), with oversight by the States, are responsible for their resource adequacy
- Resource adequacy refers to the electricity industry's ability to ensure sufficient generating capacity is available to produce the amount of electricity needed on those highest demand (peak) days and some "additional" amount (Planning Reserve Margin) that can be accessed in the event of an unexpected outage of one or more power plants or a weather event.



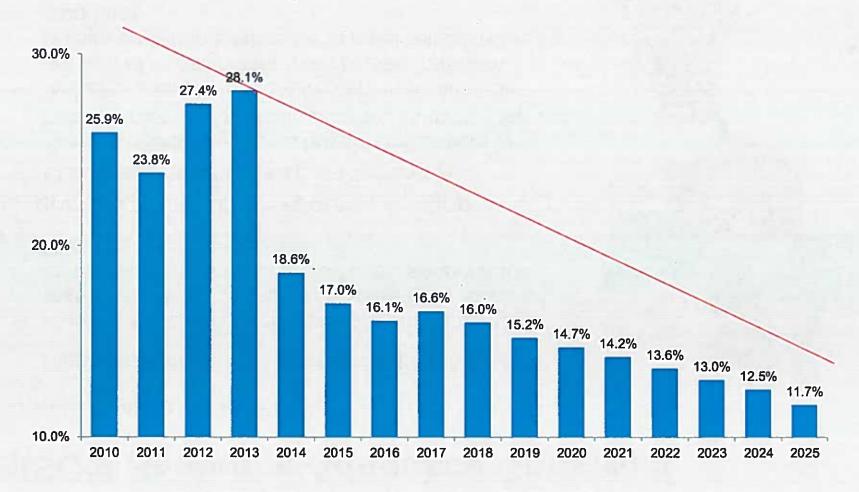
### **MISO's Resource Adequacy Construct**

- Annual Obligation for LSE's
  - Planning Year period is from June 1<sup>st</sup> to May 31<sup>st</sup>
  - Multiple methods of achieving and demonstrating resource adequacy, including self-supply, bilateral contracting and market-based acquisition via the Planning Resource Auction.
- Overview of Planning Resource Auction
  - Occurs two months ahead of Planning Year
  - Residual Auction allows buyers and sellers to balance resource portfolio prior to Planning Year
  - Includes a locational requirement indicating the amount of capacity that must be secured from resources within each zone to meet reliability standards
  - If there are insufficient resources to meet demand in the auction, Resource Adequacy may not be achieved.





## MISO is projecting declining reserve margins primarily driven by unit retirements



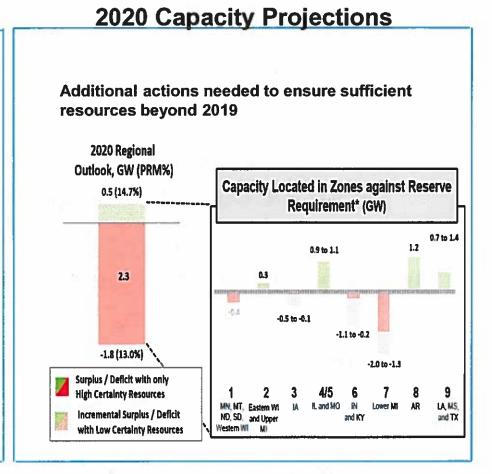
\*2010-2014 actual reserve margins; 2015-2025 from MISO-OMS survey



## Additional actions are required in the near term to ensure sufficient resources in future years

**2016 Capacity Projections** 

In the near term, regional surpluses could address deficit for the footprint **Projected Capacity Claimed by Load** Serving Entities against Reserve 2016 Regional Requirement\* (GW) Outlook, GW (PRM%) 2.2 to 2.6 2.3 (16.1%) 0.6 [15.6X] Surplus / Deficit with only **High Certainty Resources** Incremental Surplus / Deficit LA, MS, NO, SD, and Upper with Low Certainty Resources







## **Ensuring Long Term Resource Adequacy**

- Resource Adequacy processes must exist to ensure long-term reliability and ensure Resource Adequacy outcomes in all time horizons.
- A process should exist to evaluate, plan, and commit resources for all loads in the MISO region.
- Michigan's proposed legislation could serve as a mechanism to satisfy those requirements.



## For additional questions:

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